

APS Peak Solutions Program



Earn revenue for being available to use less energy on short notice when the grid is stressed.

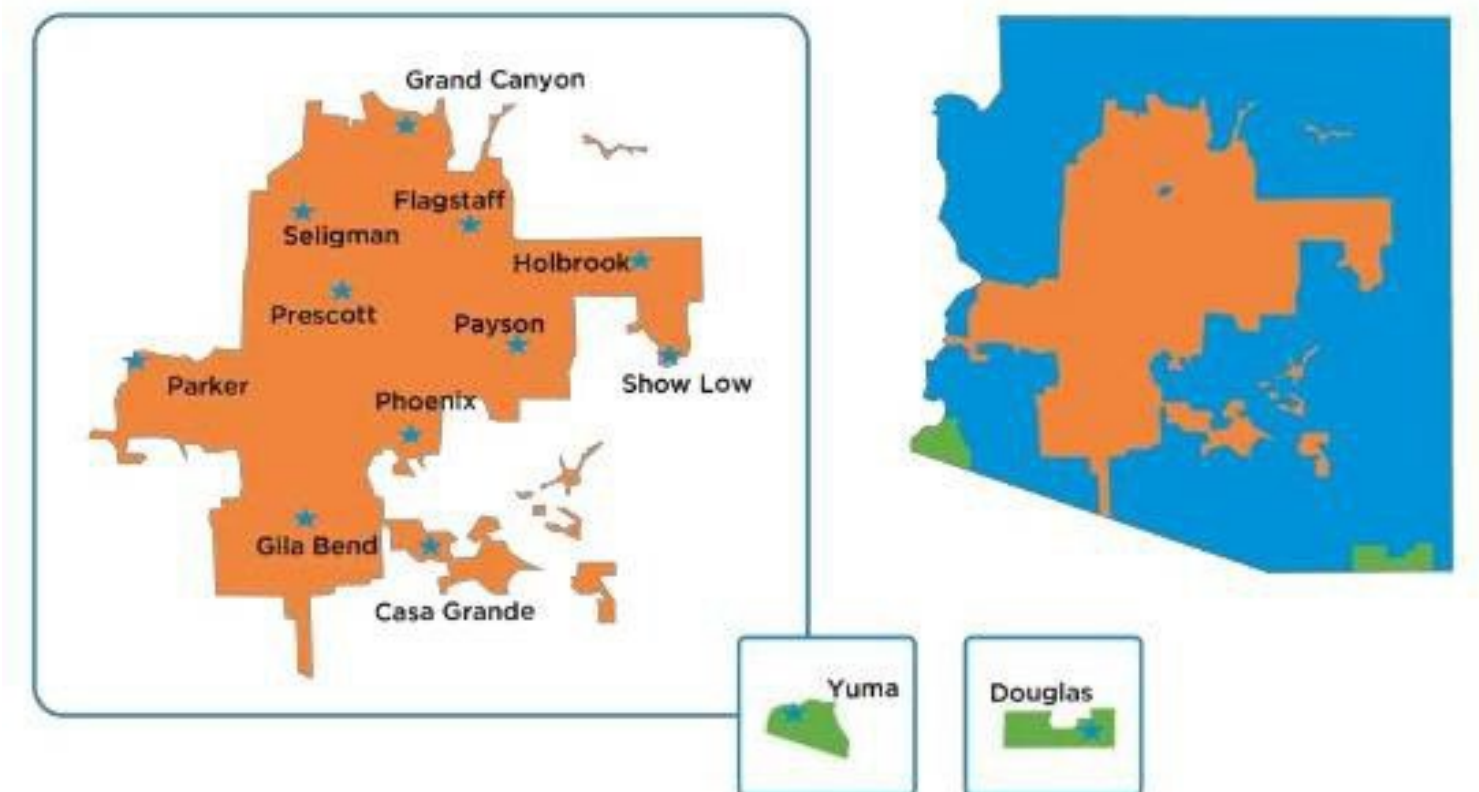
If you are a commercial and industrial energy user in the APS service territory, you could be earning revenue through its Peak Solutions demand response program. The program pays participants for reducing electric energy during the rare times when the grid is stressed from increased demand.

The program is offered through CPower and is a low-to-no-risk, high-reward opportunity to generate hundreds to hundreds of thousands of dollars depending on the amount of energy you can curtail.

Registration and enrollment are simple. If grid reliability, corporate citizenship, and revenue are important to you and your organization, contact CPower for a no-cost facility assessment and earnings estimate today.

Call or fill out the form to learn more!

APS Service Territories



CPower's Arizona Team



Left to Right: Rachael Villa, Account Manager; Matthew Pool, Account Executive - APS; Beatrice Gockley, Senior Product Manager; Gary Bright, Engineer; Peter Bergeron, Vice President – Customer Fulfilment

At CPower, we understand that energy management is not a one-size-fits-all endeavor. That's why we take the time to learn about the intricacies of your business.

Then we work with you to create customized curtailment strategies that enable your organization to earn revenue from energy you didn't use, without disrupting your day-to-day business.

Your CPower team will be with you every step of the way. Always.

Program Parameters in the APS Service Area



Parameters	Day Of	Day Ahead
Program Start Date	June 1 - September 30 (4pm -9pm); outside of the windows, participation is voluntary	June 1 - September 30 (4pm - 9pm); outside of the windows, participation is voluntary
Max Number of Dispatches per Season	18	18
Notification Time	60 Minutes	By 12 PM (noon) day ahead of event
Event Duration	1-5 hours	1-5 hours
Event Frequency	Maximum of three consecutive event days in a row, 1 event per day	Maximum of three consecutive event days in a row, 1 event per day
2021 Event History	6 events (June 17 – 3 hrs, July 9 – 5 hrs, July 10 – 5 hrs, Aug 26 – 5 hrs, Sept 8 – 5 hrs, Sept 9 - 5 hrs). Total = 28 hrs	Four 5-hour events (June 16, June 17, August 26, September 9); 20 total hours
2022 Event History	5 events (June 10 – 5 hrs, July 17 – 5 hrs, Jul 18 – 5 hrs, Sept 1 – 4 hrs, Sept 2 – 5 hrs). Total = 24 hrs	Three 5-hour events (June 10, Sept 1, Sept 2); 15 total hours
2023 Event History	3 events (July 13 – 3 hrs, July 16 – 5 hrs, July 26 – 5 hrs). Total = 13 hrs	1 event (July 13 - 3 hrs); 3 total hours
Availability	7 days (including holidays and weekends)	7 days (including holidays and weekends)
Testing	up to 5-hour test, May-September, 1 hour notification	Up to 5-hour test, May-September, 1 hour notification
Enrollment Deadline	Rolling monthly	Rolling monthly
Minimum Size	10 kW	10 kW
Metering	Each account must have an hourly (or greater number of reads/hour) interval meter	Each account must have an hourly (or greater number of reads/hour) interval meter.
Compliance	Customers must meet their contractual nominations during events and test events	Customers are opted-in for all event hours by default, but can opt out for 2 hours of the event. Opt-in hours must be contiguous, and customers must be opted-in for at least 2 hours of the event. Customers can opt-out up to 5 minutes before the start of the event hour. Frequent event opt-outs will reduce program pricing. Customers must meet their contractual nominations during events and test events.
Capacity Payments	\$40 per kW	\$32 per kW
Energy Payments	\$0.09 per kWh	\$0.09 per kWh
Settlements	Customers receive payment within 60 days of the end of each season	Customers receive payment within 60 days of the end of each season.
CBL Energy and Capacity	High 3 of 10 with adjustment	High 3 of 10 with adjustment
Eligibility	Curtailed load and generators approved by the EPA	Curtailed load and generators approved by the EPA

Performance*	Resulting Capacity Payment
100-85%	The capacity payment will be based on the curtailment value of each PF not to exceed 100% of the enrolled value
85-60%	The capacity payment will be based on 50% of the curtailment value for each PF.
<60%	The capacity payment will be based on the curtailment value less 60% of the enrolled value multiplied by the capacity rate.

For the purposing of determining the capacity payments, performance is measured using the delivered capacity divided by the enrollments value. Customers cannot be paid for performance beyond their enrolled value.



CPower

CPower Energy is the national leader of grid balancing and reliability solutions, creating a Customer-Powered Grid™ that will enable a flexible, clean and dependable energy future. We unlock the full value of distributed energy resources to strengthen the grid when and where it's needed most.

For more information, contact CPower at:

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